

August 23, 1971

Ocean Drilling & Exploration Co.
P. O. Box 61780
New Orleans, LA 70160

Attention: Mr. H.W. Warner

Gentlemen:

Your exploratory plan for OCS-G 2005 well no. 1, West Cameron Blk. 475 is hereby approved pursuant to 30 CFR 250.34(a).

Sincerely,

George Kinsel
District Engineer
District No. 1
Gulf Coast Region

cc: OCS-G 2005 (Region) w/plan
OCS-G 2005 (Laf.) w/plan ✓

JDBorne/bbl

ODECO

INTER-OFFICE CORRESPONDENCE

pcD

TO: H. W. Warner LOC: New Orleans DATE: October 9, 1969

COPIES TO:

FROM: W. J. Wilkinson LOC: New Orleans

SUBJECT: Pollution and Waste Disposal from D/B

Queen Sta

The D/B Queen Sta was constructed with certain features which were incorporated specifically to stop any pollutant likely to be found during normal drilling operations.

Provisions have been made for the collection, storage, and later transfer to shore base of all used oil from machinery on the drilling platform.

Containers have been provided to transfer solid waste, such as boxes, cartons, cans, etc., which cannot be incinerated to a shore base.

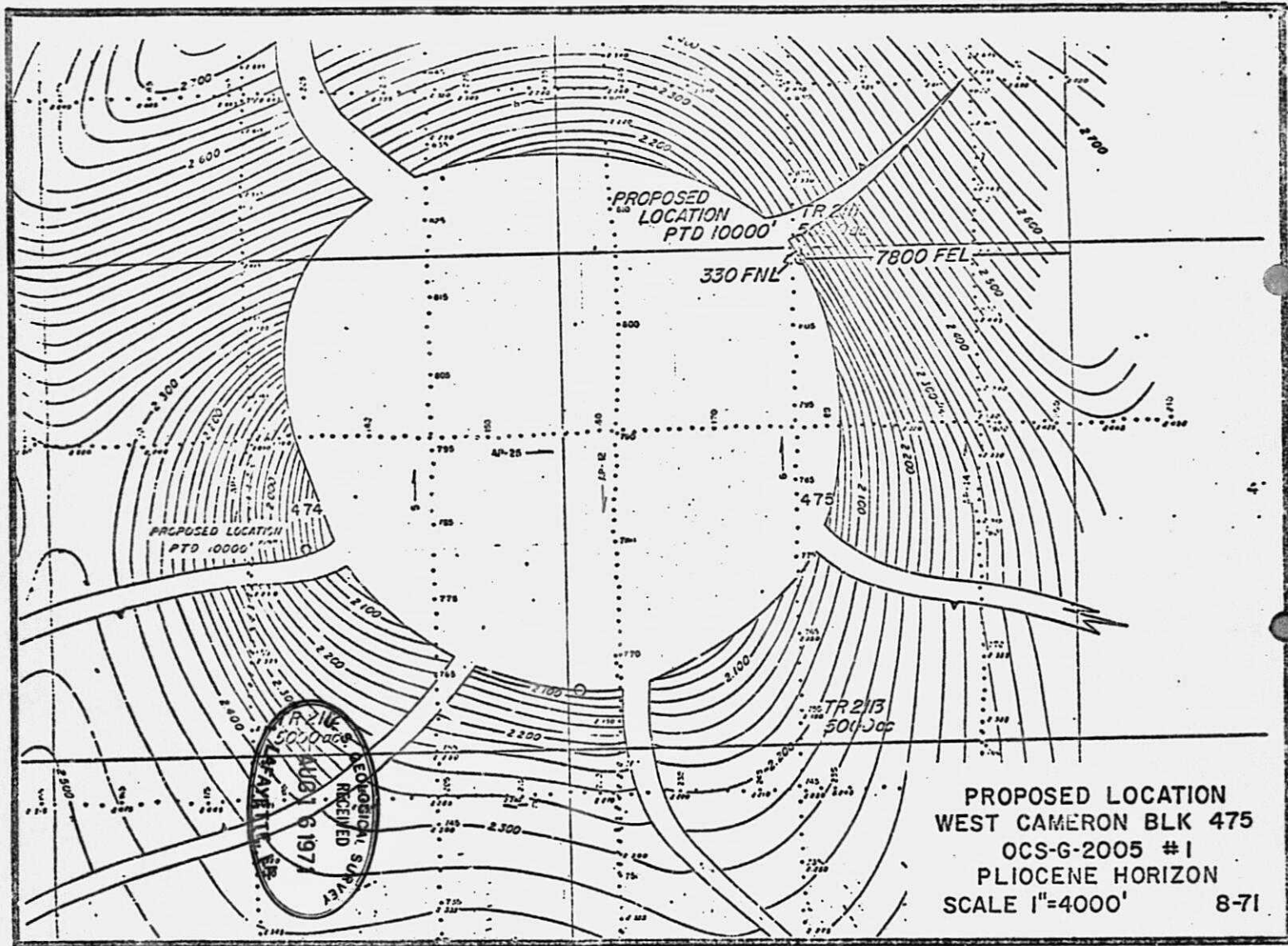
Copies of OCS Order Nos. 1 through 10 which are applicable to the contract drilling operations have been furnished the toolpushers. Rig supervisory personnel have been shown the seriousness of control of pollutants.

Should it come to your attention that any liquids or solids have escaped into the Gulf without our knowledge, I sincerely ask that you bring this to my attention.

W. J. Wilkinson
W. J. Wilkinson

WJW:flm





BEST AVAILABLE COPY

BEST AVAILABLE COPY

SALT

PROPOSED SURFACE LOCATION
OCS-G 2005 #1
PTD 10,000'



OCS-G 2005

WEST CAMERON BLKS 474 & 475

OCS-G 2004 & 2005

ABNORMAL PRESSURE MAP

2000 1000 0 1000 2000 3000

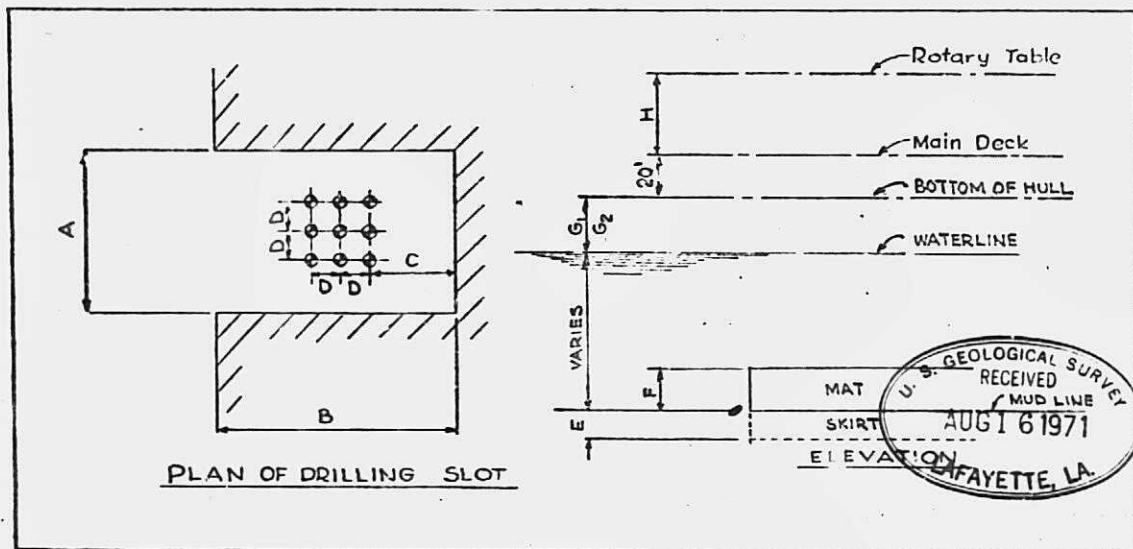
"SEAN STAR"

BEST AVAILABLE COPY

BARGE DATA

MAT Length 210', Beam (with pontoons) 170'; Depth 10' plus 2' fins
SLOT Length 85', Width 90'; Center of rotary 22' from back of slot
WORKING DEPTH 168' Long, 86' Wide;

OPERATING DEPTH Maximum 173'; Hurricane Season 150'; Minimum 25'
QUARTERS For 49 men
RADIOS Radio Marine phone and ODECO FM & Single Sideband
HELIPORT Length 60', Width 60'



CLEARANCES & DIMENSIONS

DIMENSIONS										Operating Depth		
							Normal	Hurricane		Maximum Normal	Hurricane Season	Minimum
	A	B	C	D	E	F	G ₁	G ₂	H			
	90'-0"	85'-0"	22'-0"	6'-0"	2'-0"	10'-0"	25'-0"	47'-0"	25'-0"	173'-0"	150'-0"	25'-0"

Attachment to Form 9-331C "Application for Permit to Drill" DCS-A-2005-21

- 1.) Geophysical plat showing possible structure configuration with proposed surface location and bottom hole location and possible future surface locations and bottom hole locations.
- 2.) Statement as to probable geologic markers which will be encountered and what depth these will be.
- 3.) Statement as to disposal of solid and liquid waste and what means will be used to dispose of this material.
- 4.) The rig, Ocean Star does have drip pans or drains under the floor and other machinery to retain all oil spills.
- 5.) No additive will be introduced into the drilling fluid which could become incorporated in drilled cuttings and cause a "slick or rainbow" on the surface of the Gulf.
- 6.) No liquid mud will be disposed of into the Gulf. This material will be retained in tanks on the rig during drilling operations and at the end of each well this liquid mud will be transferred to a boat and either brought into shore or returned to the rig after it has been moved to the next location.
- 7.) Drilled cutting will be run across the shale shaker and washed prior to disposal in Gulf.



ODECO

INTER-OFFICE CORRESPONDENCE

TO: H. W. Warner LOC.: New Orleans DATE: October 9, 1969

CARBONS TO:

FROM: W. J. Wilkinson LOC.: New Orleans

SUBJECT: Pollution and Waste Disposal from D/B Ocean Star

The D/B Ocean Star was constructed with certain features which were incorporated specifically to stop any pollutant likely to be found during normal drilling operations.

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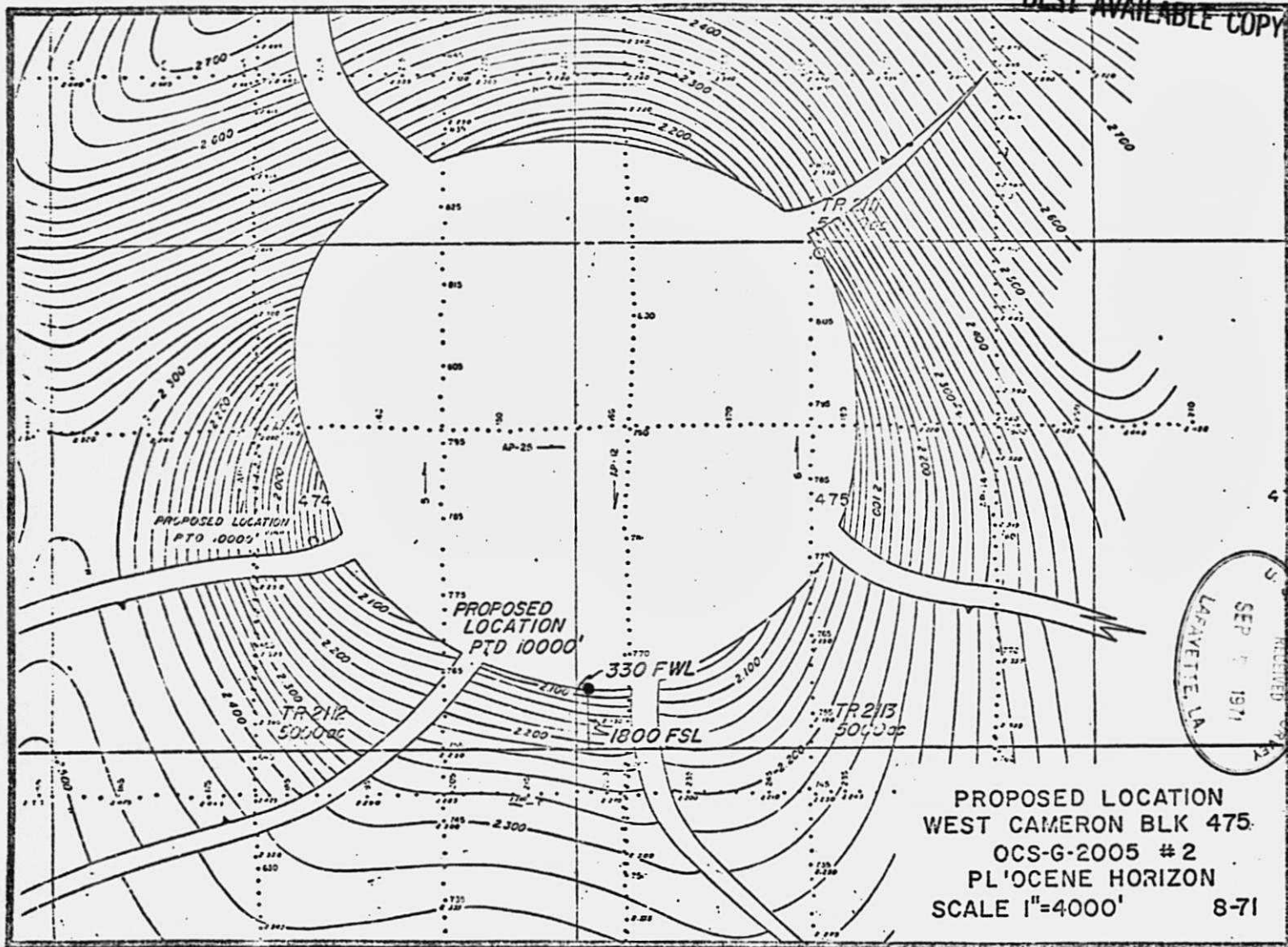
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W. J. Wilkinson
W. J. Wilkinson

WJW:flm



BEST AVAILABLE COPY





BEST AVAILABLE COPY

SALT

474

475

OCS-G 2004

OCS-G 2005

PROPOSED SURFACE LOCATION
OCS-G 2005 # 2
PTD 10,000

10000
10100
10200
10300
10400
10500
10600

WEST CAMERON BLKS 474 & 475

OCS-G 2004 & 2005

ABNORMAL PRESSURE MAP

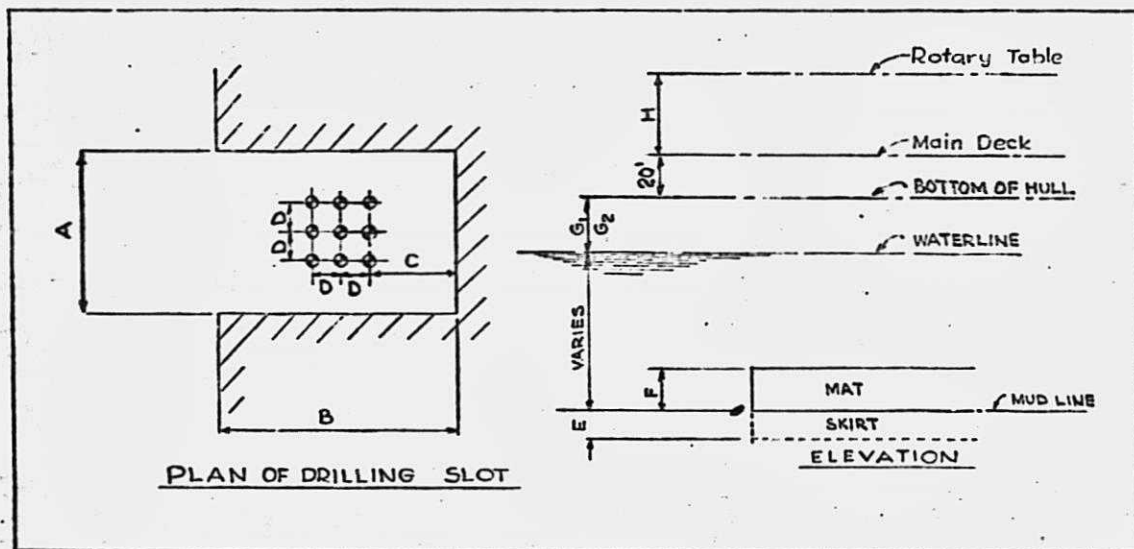
2000 1000 0 1000 2000 3000
PRESSURE (PSI) DEPTH (FEET) SURFACE ELEVATION (FEET)

"OCEAN STAR"

BARGE DATA

MAT Length 210', Beam (with pontoons) 170'; Depth 10' plus 2' fins
SLOT Length 65', Width 90'; Center of rotary 22' from back of slot
WORKING DECK 168' Long, 86' Wide;

OPERATING DEPTH Maximum 173', Hurricane Season 150'; Minimum 25'
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September 9, 1972

Ocean Drilling & Exploration Co.
P. O. Box 61780
New Orleans, LA 70160

Attention: Mr. H.W. Warner

Gentlemen:

Your exploratory plan for OCS-G 2005 well no. 2, West Jackson Blk. 475 is hereby approved pursuant to 30 CFR 250.34(a).

Sincerely,

(Orig. S&P) GEORGE KINSEL

George Kinsel
District Engineer
District No. 1
Gulf Coast Region

cc: OCS-G 2005 (Region) w/plan
OCS-G 2005 (Laf.) w/plan ✓

BRStewart/bbl